

ZaZa Energy , ZAZA, Profile, Summary

Written by Editor

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High concentration of liquid?rich assets in the Eaglebine and Eagle Ford trends



~110,000 acre presence within the Eaglebine and Lower Cretaceous window



7,600 acres surrounded by Devon's recently acquired \$6 billion GeoSouthern Eagle Ford assets



Completed amendment to Eaglebine/Eagle Ford East joint venture agreement with large independent operator



Accelerated timing



Contiguous JV acreage footprint



Immediate liquidity (~\$17.8MM net cash) and production (~\$17MM in P DP value)



6 well carry program



Proven management team



Significant experience with majors and large independents



Collectively participated in the drilling and completion of over 5,500 wells



Technical evaluation of the juncture between the organic? and carbon
aterich
Eagle Ford group and the silica?rich Woodbine plays provided an
operational thesis to make the
Eaglebine
an area of primary focus

Analogous to mature Eagle Ford area

Large potential resource play with stacked pay

Oil/liquids rich in multiple zones

Multiple zones act as an acreage multiplier

Significant successful offset activity

Secured a first mover advantage in the Eaglebine/Eagle Ford East play

Consummated joint venture agreement with a large independent operator to develop Eaglebine/Eagle Ford East acreage

Accelerated original joint venture agreement through an amendment to acquire additional production and further develop our acreage block

Entered joint venture agreement with Sabine Oil & Gas LLC, a First Reserve portfolio company, to develop Sweet Home Eagle Ford acreage

Strategically completed sale of non-core Moulton Eagle Ford assets for approximately \$38 million

Reduced senior secured notes to \$26.8 million from \$100 million

Drilled and completed 4 proof-of-concept wells during

2013

>Sabine Oil & Gas LLC
("Sabine") and ZaZa entered
into a 75/25 joint venture for
the development of
ZaZa's
Sweet Home prospect in the
Eagle Ford trend located in the
liquids window of De Witt and
Lavaca

Counties, Texas

> Sabine carries ZaZa for two commitment wells and up to \$750,000 of construction costs related to gathering and infrastructure in exchange for a 75% interest in 7,600 net acres and the Boening well. Sabine also carries up to

\$300,000 of ZaZa's expenses related to the extension and renewal of certain leases

>> If Sabine completes the first commitment well by February 15, 2014, ZaZa will transfer to Sabine a 75% interest in approximately 3,200 net acres and the Boening well

>> If Sabine completes the second commitment well by April 15, 2014, ZaZa will transfer to Sabine a 75% interest in the remaining net acres (4,400)

- Assuming the initial two commitment wells are successful in achieving production, participating

interests in any additional wells drilled or lease

acreage acquired in the Sweet Home prospect will be shared 75% by Sabine and 25% by ZaZa under an Area of Mutual Interest (“AMI”) that will expire

on September 15, 2015

**> +200' thick Eagle Ford
pay section with >8%**

porosity in

thickest portion of organic shale

> Adjacent to and surrounded by Devon's recently acquired \$6 billion GeoSouthern Eagle Ford assets

>> Visible oil growth in
low?risk, repeatable play

> ZaZa's Boening well began
with an initial production rate
of 669 Boe/d

- **Regional geologic evaluation**
- **Depositional model, subsurface analysis, 3D seismic**
- **Hydrocarbon system,**

maturity, geochemistry

- **Begin building subsurface model**
- **In?depth data analysis**
- **Analyze all area logs and rasters**

- **Analyze all nearby core data if available**
- **Maturity/TOC/XRD, mineral composition, fracability**
- **Detailed log correlations and custom petrophysics**

- **Drill pilot well, take full suite of logs and core**

- **Mud logging,
ISO?analysis, in?situ fluid
composition**

- **Open?hole logging (rock
properties, matrix
mineralogy, clay**

- type, hydrocarbon
saturation, stress analysis,**

rock mechanics)

- **Core analysis**
- **Maturity/TOC/XRD, mineral composition, fracability**
- **Core calibrated to petrophysics**

- **Integration**

- **Detailed pilot to lateral rock properties calibration**

- **Custom frac design and execution**

• **Microseismic monitoring and tracer analysis**

- **Strengthening balance sheet**

- **Optimizing capital structure for growth**

- **Transact to accelerate cash flow**

> Founded ZaZa Energy, LLC in 2009. Led company

into multiple scaled drilling and development JVs in the Eagle Ford and Eaglebine. Took ZaZa public via reverse merger in early 2012

> Principal of Neuhaus Brooks Investments of Texas, LLC, a company making strategic energy

investments across multiple geographic regions

- > Experienced land man, E&P investor and entrepreneur

- > B.A. in Economics from Vanderbilt University; J.D. from South Texas College

of Law

> Founding Partner at
Odin Advisors LLC

> Served as Head of the
Energy & Natural
Resources Group |
Americas at BNP Paribas

> Worked as Managing
Director for RBC Capital

Markets and Director of M&A for UBS Investment Bank

> B.A. in English from the
University of North Carolina
at Chapel Hill and
Morehead?Cain scholar

> Executive Vice
President of Exploration
and Production since June

2010

> Served as Vice President of Worldwide Exploitation for Pioneer Natural Resources, Chief Petrophysicist for BHP Petroleum and 15 years as an advanced Geoscientist at Exxon

> B.S. from Michigan
State University; Licensed
by the Texas Board of
Professional Geoscientists

> Served in various roles such as Evaluation Manager and Exploration Advisor at Aspect Abundant Shale, Bass Enterprises, Fina Oil and Chemical and

Tenneco Oil Co.

> Industry?recognized specialist in identification of resource plays and the utilization of geophysical advancements; involved in the completion of over 1,000 horizontal resource wells across a majority of

US shale plays

> B.S. from Montana
College of Mineral
Science and Technology;
Licensed by the Texas
Board of Professional
Geoscientists

> Light Louisiana
Sweet crude pricing
offers premium relative
to

WTI (~\$4.50 per Bbl)

> Gas prices benefit
from favorable
BTU/GPM content and
proximity to
Houston?area markets

> Quality
infrastructure in place
with available
takeaway capacity

- **Identify trends**

early / first mover

- **Low entry cost**
- **Large contiguous acreage blocks**

- **Concentrated
area focus**

- **High?value
partnerships**

- **Oil?weighted properties**

- **Latest technology**

2014 Catalysts

- **Viable
exploration wells**

- **Eaglebine
development
moving forward**

• **Secure**
“regularway” **fi**
nancings

Sources: The Company, OxBridge Research, OTCKING

1 DailyStockDeals

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OTCstockIQ

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